



**NY Power
Authority**

KATHY HOCHUL
Governor

JOHN R. KOELMEL
Chairman

JUSTIN E. DRISCOLL
President and Chief Executive Officer

January 31, 2025

The Honorable Kathy Hochul
Governor, State of New York
NYS State Capitol Building
Albany, NY 12224

Dear Governor Hochul:

Enclosed for your information please find the New York Power Authority's Annual Report to the Governor and Legislative Leaders Pursuant to Public Authorities Law §§ 1005(9-A), (26) and (27) for the reporting year 2024.

Very truly yours,

Lori A Alesio

Lori A. Alesio
Executive Vice President / General Counsel

CC (Hand Delivery):

Hon. Senate Majority Leader Andrea Stewart-Cousins
Hon. Assembly Speaker Carl E. Heastie
Hon. Senator Robert G. Ort, Minority Leader
Hon. Assemblyman William A. Barclay, Minority Leader
Hon. Senator Liz Krueger, Chair, Finance Committee
Hon. Senator Kevin S. Parker, Chair, Energy and Telecommunications Committee
Hon. Assemblymember Didi Barrett, Chair, Committee on Energy
Hon. Assemblyman J. Gary Pretlow, Chair, Ways and Means Committee

POWER AUTHORITY OF THE STATE OF THE STATE OF NEW YORK

**ANNUAL REPORT TO THE GOVERNOR AND LEGISLATIVE LEADERS
PURSUANT TO PUBLIC AUTHORITIES LAW §§ 1005(9-A), (26) AND (27)**

Power Authority of the State of New York

Justin E. Driscoll, President and Chief Executive Officer

John R. Koelmel, Chair

Michael J. Cusick

Cecily L. Morris

Laurie Wheelock

Lewis M. Warren, Jr.

Dennis G. Trainor

Bethaida Gonzalez

Issued January 31, 2025

INTRODUCTION

This annual report is submitted to the Governor and legislative leaders for the purpose of reporting on the activities of the New York Power Authority (“NYPA”) regarding the implementation of subdivisions 9-a, 26 and 27 of section 1005 of the Public Authorities Law (“PAL”). These provisions were added to the PAL by Chapter 58 of the Laws of the 2019 (“Chapter 58”) and became effective on April 12, 2019 (the “Effective Date”).

This annual report covers the period from the Effective Date through December 31, 2024.¹

PAL § 1005(9-a)

PAL § 1005(9-a) authorizes NYPA to “design, finance, develop, construct, install, lease, operate and maintain electric vehicle charging stations throughout the state for use by the public.”

NYPA’s initial implementation work, undertaken primarily in 2019, focused on the following activities:

- planning, including identifying appropriate locations for electric vehicle (“EV”) charging stations, based on such considerations as priority corridors, traffic patterns, proximity to key exits/intersections, hours of operation and available amenities;
- engaging with landowners of prospective site hosts;
- preparation of documents, such as host site agreements, insurance, permits and utility interconnection forms; and

¹ Copies of these statutory provisions are provided in an appendix to this report. PAL § 1005(9-a) requires that the information specified therein be reported on NYPA’s website. NYPA has included such information in this report for the sake of completeness.

- securing appropriate contracts with third-party vendors for construction, management and other services.

Subsequently, NYPA commenced construction of EV charging stations under Section 1005(9-a). To date, NYPA has executed contracts providing for the installation of 394 EV charging stations. As of December 31, 2024, 212 chargers at 52 sites are operating. The following table provides a summary of information relating to the operational EV charging sites.

Host Site	Address	Number of Chargers
Albany Lot 3	327 Washington Ave., Albany NY 12206	4
Amsterdam DRI	28 Church St., Amsterdam, NY 12010	2
Quackenbush	25 Orange St., Albany, NY 12207	4
Bath	16 E. William St., Bath, NY 14810	4
Binghamton Downtown	33 S. Washington St., Binghamton, NY 13903	4
Bridgehampton	99 School St., Bridgehampton, NY 11932	4
Castle Creek	1165 Castle Creek Rd., Castle Creek, NY 13744	4
Churchville	34 S Main St, Churchville, NY 14428	4
Clifton Park	1740 U.S. Rt. 9, Clifton Park, NY 12065	4
Commack	68 Commack Rd., Commack, NY 11725	4
Copiatague	1149 Sunrise Hwy., Copiatague, NY 11726	4
Fairport	50 S. Main St., Fairport, NY 14450	2
Friendship	2 Pennsylvania Ave., Friendship, NY 14739	4
Geneva DRI	83 Seneca St., Geneva, NY 14456	2
Goldens Bridge	22 NY-138, Goldens Bridge, NY 10526	6
Hancock	661 West Main St., Hancock, NY 13783	8
Horseheads	1020 Center St. Suite 5, Horseheads, NY 14845	4
Jamestown	1365 E 2nd St., Jamestown, NY 14701	6
JFK Public Chargers	JFK Airport: Cell Phone Lot, Jamaica, NY 11430	10
Keene	10857 NYS Rt. 9N, Keene, NY 12942	4

Kingston	451 Washington Ave., Kingston, NY 12401	4
Lagrangeville	16 John J Wagner Way, Lagrangeville, NY 12540	4
Latham	204 Wade Rd. Extension, Latham, NY 12110,	4
Lewis	234 Redmond Rd., Lewis, New York 12950	4
Liberty	1935 NY-52, Liberty, NY 12754	4
Malone	355 W. Main St., Malone, NY 12953	1
Middletown	14-16 South St., Middletown, NY 10940	2
Moreau	1311 Saratoga Rd., Gansevoort, NY 12831	4
Niagara Falls	7202 Niagara Falls Blvd., Niagara Falls, NY 14304	4
North Hudson	4010 Blue Ridge Rd., North Hudson, NY 12855	8
Olean	2501 W. State St., Olean, NY 14760	4
Oneonta	4968 NY Rt. 23, Oneonta, NY 13820	4
Oswego	93 W. 2nd St., Oswego, NY 13126	2
Parish	2877 E Main St., Parish, NY 13131	4
Plattsburgh	29 Consumer Square, Plattsburgh, NY 12901	4
Potsdam	26 Maple St., Potsdam NY 13676	4
Rensselaer	621 3rd Ave Ext, Rensselaer, NY 12144	6
Richmondville	1168 NY-7, Richmondville, NY 12149	4
Riverhead	205 East Ave., Riverhead, NY 11901	4
Salamanca	768 Broad St., Salamanca, NY 14779	4
Saratoga Springs	1311 Saratoga Rd., Gansevoort, NY 12831	4
Schodack	1811 Columbia Turnpike, Castleton-On-Hudson, NY 12033	4
Schroon Lake	1567 U.S. Rt. 9, Schroon Lake, NY 12870	4
Spencerport	27 West Ave., Spencerport, NY	4
Syracuse North	414 7th North St., Syracuse, NY	3
Syracuse South	415 E. Brighton Ave., Syracuse, NY 13210	4
Preble	7073 NY-281, Tully, NY 13159	4
Watertown	1290 Arsenal St., Lot 3, Watertown, NY 13601	4
Watkins Glen	155 S. Clute Park Dr., Watkins Glen, NY 14891	4
Westfield	8246 NY-5, Westfield, NY 14787	4
Utica	801 Union St., Utica, NY 13501	2 ²
Victor	400 Commerce Dr., Victor, NY 14564	4

² Site being decommissioned Q1 2025 due to hardware vendor bankruptcy.

Approximately 188 additional chargers to be located at sites throughout the state are either under construction or in the pre-construction planning stage. NYPA expects the majority of these chargers to become operational in 2025 and 2026.

The 2024 capital expenditure for both charging stations in operation, under construction, or in the pre-construction planning, is approximately \$25.3 million, and the cumulative spending since the inception of the program is approximately \$61.14 million.

NYPA maintains additional information and a map of its EV charging station deployment progress on its website at <https://evolveny.nypa.gov/>.

PAL § 1005(26)

PAL § 1005(26) provides in pertinent part that NYPA, as deemed feasible and advisable by the trustees, is authorized to “plan, finance, construct, acquire, operate, improve and maintain, either alone or jointly with one or more other entities, transmission facilities for the purpose of transmitting power and energy generated by renewable wind energy generation projects that are located in state territorial waters, and/or in waters under the jurisdiction or regulation of the United States....”

In connection with PAL § 1005(26), NYPA is currently developing a transmission project and additional options to support the development of transmission assets to connect offshore wind to the New York State transmission grid. These projects are the Propel NY project and proposals being made in response to the NYISO’s New York City Public Policy Transmission Need (“PPTN”) process, both of which are described below in more detail.

The New York State Climate Leadership and Community Protection Act (“CLCPA”), enacted July 18, 2019, codified in law the state’s target to install 9,000 megawatts of offshore

wind by 2035. Since the CLCPA enactment, the PSC has identified, in two separate orders (March 19, 2021 and June 22, 2023), that the law constitutes a Public Policy Requirement driving the need for bulk transmission to service offshore wind generation off the coast of New York City and Long Island. These two transmission needs are the Long Island (LI) PPTN and New York City (NYC) PPTN.

In response to the PSC's March 19, 2021 order, the NYISO issued a request for solutions ("RFS") on August 12, 2021 calling for transmission proposals to upgrade transmission facilities on Long Island and accommodate at least 3,000 megawatts of anticipated offshore wind, while also installing at least one new connection between Long Island and the rest of New York State and upgrading the transmission backbone on Long Island. On October 11, 2021, the New York Power Authority, collaborating with New York Transco, responded to NYISO's RFS by submitting the Propel NY Energy solutions to deliver offshore wind to high-demand areas that predominately rely on fossil-fuel generation resources. On June 13, 2023, after an extensive project analysis of all potential proposals, the NYISO Board of Directors selected Propel NY's Alternative Solution 5 as the more efficient or cost-effective solution to address the Long Island PPTN. Key project components of the Propel NY project include new and upgraded substations, new underground and submarine transmission lines connecting Long Island with the rest of New York State, and a 345 kV transmission backbone across western/central Long Island. The project will provide greater access to diverse and efficient renewable generation resources and additional flexibility to the grid under a wide range of operating conditions.

The New York Power Authority, New York Transco and the NYISO executed a Development Agreement in May of 2024 to deliver the project with an anticipated in-service in early summer of 2030. Additionally, the Propel NY project filed the comprehensive Public

Service Law Article VII application for a Certificate of Environmental Compatibility and Public Need on July 31, 2024.

In addition to the Propel NY project, the New York Power Authority elected to construct own and operate certain transmission upgrades at the East Garden City substation that were identified by the NYISO. Pursuant to NYISO's Open Access Transmission Tariff, an incumbent Transmission Owner retains certain rights of first refusal to build, own and operate identified upgrades to existing transmission assets. The proposed upgrades at New York Power Authority's existing East Garden City substation, renamed to Stewart Avenue – Uniondale Hub (SAUH), are being constructed exclusively by the Power Authority pursuant to a separate Development Agreement with the NYISO dated May 21, 2024.

On June 22, 2023, the PSC issued a second order in which the PSC determined that the CLCPA constitutes as a Public Policy Requirement driving the need for additional transmission facilities to deliver the output of offshore wind generating resources to New York City interconnection points. The June 2023 order directs the NYISO, consistent with their Open Access Transmission Tariff ("OATT"), to call for solutions that can accommodate the full output of at least 4,770 MW of incremental offshore wind to be in service by January 1, 2033, and include the ability to undertake future expansion to increase deliverability of up to 8,000 MW of offshore wind.

On April 4, 2024, the NYISO solicited proposed solutions from Qualified Developers to meet the identified Transmission Need ("NYC PPTN"). On June 17, 2024, the deadline for filing solutions, the New York Power Authority and its development partner, LSP Power, submitted 12 proposed solutions for consideration. A total of 28 proposed solutions were filed with three other Qualified Developer teams submitting solutions as well. The NYISO completed

the first phase of review and determined that all 28 submitted solutions meet the minimum requirements of the solicitation called the viability and sufficiency assessment. NYISO is now conducting a more rigorous evaluation and it is anticipated that the NYISO will select a project in late 2025.

On December 20, 2024, the New York Power Authority file a Priority Transmission Project (PTP) petition with the Public Service Commission (PSC). The Accelerated Renewable Energy Growth and Community Benefit Act (the Accelerated Renewable Act) established the PTP process for constructing new and expanded transmission infrastructure needed on an expeditious basis. The petition requests the PSC to designate the Clean Path Transmission Project (CPTP) as a PTP. The CPTP includes an approximately 178-mile-long underground/submarine 400kV, 1,300 MW HVDC transmission line running between Delaware County and Queens County, NY and two converter stations and tie-in lines. The project will be capable of delivering upstate renewable resources to the center of New York City's demand load, among other benefits. Because the Project will be controllable and capable of bidirectional operation, it will also support the upstate power grid by flowing power from downstate to upstate during periods of excess supply from offshore wind facilities that are currently under development. It is anticipated that the PSC will make its decision and issue an order on the petition later this year.

PAL § 1005(27)

PAL § 1005(27) authorizes NYPA to, among other things, procure and sell market power and renewable power to NYPA customers, public entities and Community Choice Aggregation communities.

In 2020, following enactment of Chapter 58, NYPA focused on: (1) stakeholder outreach with entities who are eligible to purchase energy products from NYPA (“Eligible Entities”) to gain an understanding of the energy needs and expectations of Eligible Entities and associated opportunities for NYPA to address other energy needs of Eligible Entities (*e.g.*, energy efficiency and management); (2) market analyses, including potential sources of market and renewable energy supplies to serve potential new customers, and assessments of power usage by building type; (3) development of potential product offerings, focusing on such issues as energy products, potential allocation processes, cost and price analyses, risk assessments, procurement processes, and the availability of renewable energy products; and (4) design of tariff and contract forms that would be used for power sales.

In 2024, NYPA focused on efforts to proactively educate and sell market power to eligible entities under PAL 1005(27).

The following table describes the status of allocations made by NYPA under the market power program as of 2024.

Entity	Contract Status	Estimated Market Power Allocation (MW)
Viking Industries, Inc.	Contract executed – Active	0.17
Bausch & Lomb Incorporated	Contract executed – Active	4.1
Town of Thompson	Contract executed – Active	0.53
Therm Inc.	Contract executed – Active	0.76
Schoharie County	Contract executed – Active	0.72
Clay Park Labs, Inc.	Contract executed – Active	1.71
Genessee Community College	Contract executed – Active	1.15
New York Law School	Contract executed – Active	1.16
Yeshiva University	Contract executed – Active	0.52
Schoharie County	Contract executed – Active	0.18

Nova Bus (US) Inc.	Contract executed – Active	0.08
Town of New Paltz	Contract executed – Active	0.13
Manitoba Corporation	Contract executed – Active	0.002
ORDA Belleayre	Contract executed – Active	0.15
ORDA Whiteface	Contract executed – Active	0.35
City of Albany	Contract executed – Active	1.26
Tompkins County	Contract executed – Active	0.26
Village of New Paltz	Contract executed – Active	0.32
Thermo Fisher Scientific, Inc.	Contract executed – Active	4.02
Town of Mount Hope	Contract executed – Active	0.09
Village of Otisville	Contract executed – Active	0.03
Village of Tuxedo Park	Contract executed – Active	0.02
Hall Street Storage LLC	Contract executed – Active	0.36
Linde Inc. - Niagara Falls	Awaiting contract execution	10.0

APPENDIX

The authority is authorized and directed:

9-a. As deemed feasible and advisable by the trustees, to design, finance, develop, construct, install, lease, operate and maintain electric vehicle charging stations throughout the state for use by the public. The authority shall annually post on their website a report on those activities undertaken pursuant to this subdivision, including but not limited to: the total number of electric vehicle charging stations in operation pursuant to such authorization, the locations of such charging stations, and the total costs to the authority associated with such activities.

26. (a) As deemed feasible and advisable by the trustees, to plan, finance, construct, acquire, operate, improve and maintain, either alone or jointly with one or more other entities, transmission facilities for the purpose of transmitting power and energy generated by renewable wind energy generation projects that are located in state territorial waters, and/or in waters under the jurisdiction or regulation of the United States, which supplies electric power and energy to the state of New York that the authority deems necessary and desirable in order to: (i) provide, support and maintain an adequate and reliable supply of electric power and energy in the state of New York, and/or (ii) assist the state in meeting state energy-related goals and standards.

(b) The source of any financing and/or loans provided by the authority for any of the actions authorized in paragraph (a) of this subdivision may be the proceeds of notes issued pursuant to section one thousand nine-a of this title, the proceeds of bonds issued pursuant to section one thousand ten of this title, or any other available authority funds.

(c) The authority shall complete and submit a report, on or before January thirty-first, two thousand twenty, and annually thereafter, on those activities undertaken pursuant to this subdivision to the governor, the speaker of the assembly, the temporary president of the senate, the minority leader of the senate, the minority leader of the assembly, the chair of the senate finance committee, the chair of the assembly ways and means committee, the chair of the assembly energy committee, and the chair of the senate energy and telecommunications committee. Such report shall be posted on the authority's website and accessible for public review.

27. (a) Notwithstanding any other provision of this title, as deemed feasible and advisable by the trustees, the authority is authorized to undertake the following actions when it deems it necessary or desirable to address the energy-related needs of any (i) authority customer, (ii) public entity, or (iii) CCA community:

(1) (A) supply power and energy procured from competitive market sources to any (i) authority customer, (ii) public entity, or (iii) CCA community through the supply of such products through an energy services company or other entity that is authorized by the public service commission to procure and sell energy products to participants of a CCA program, provided, however, that the authority shall not supply at any point more than a total of four hundred megawatts of power and energy to authority customers and public entities pursuant to the authority of this clause;

(B) supply renewable power, energy, or related credits or attributes procured through a competitive process, from competitive market sources, or through negotiation when a competitive procurement is not reasonably feasible and such products can be procured on reasonably competitive terms to (i) any authority customer, (ii) any public entity, or (iii) any CCA community through the supply of such products through an energy services company or other entity that is authorized by the public service commission to procure and sell energy products to participants of a CCA program; and

(2) (A) alone or jointly with one or more other entities, finance the development of renewable energy generating projects that are located in the state, including its territorial waters, and/or on property or in waters under the jurisdiction or regulatory authority of the United States, (B) purchase power, energy or related credits or attributes produced from such renewable energy generating projects, and (C) allocate and sell any such products to (i) any authority customer, (ii) any public entity, and (iii) any CCA community through an energy services company or other entity that is authorized by the public service commission to procure and sell energy products to participants of a CCA program, provided that the authority shall not, pursuant to the authority in this subparagraph, finance more than six renewable energy generation projects and have a per-project electric generating capacity in excess of twenty-five megawatts.

(b) Nothing in this subdivision authorizes the authority to act as an energy supply company or administrator for CCA programs.

(c) Power and energy sold pursuant to the authority provided in paragraph (a) of this subdivision shall only be sold for use at facilities located in the state.

(d) Any public entity is hereby authorized to contract with the authority for the purchase of power, energy, or related credits or attributes which the authority is authorized to supply under paragraph (a) of this subdivision.

(e) The source of any financing and/or loans provided by the authority for any of the actions authorized in paragraph (a) of this subdivision may be the proceeds of notes issued pursuant to section one thousand nine-a of this title, the proceeds of bonds issued pursuant to section one thousand ten of this title, or any other available authority funds.

(f) The authority shall complete and submit a report, on or before January thirty-first, two thousand twenty, and annually thereafter on those actions undertaken pursuant to this subdivision to the governor, the speaker of the assembly, the temporary president of the senate, the chair of the assembly ways and means committee, the chair of the senate finance committee, the chair of

the assembly energy committee and the chair of the senate energy and telecommunications committee. Such report, at a minimum, shall include: (i) an accounting of the total amount of power, energy, and related credits and attributes procured from competitive market sources and supplied to authority customers, public entities, and CCA communities; (ii) an accounting of the total amount of renewable power, energy, and related credits and attributes procured through negotiation and supplied to authority customers, public entities, and CCA communities; (iii) a description of all renewable energy generating projects financed by the authority, including the aggregate amount of financing; (iv) an accounting of all power, energy, and related credits and attributes purchased by the authority from such projects; and (v) an identification of all public entities, authority customers, and CCA communities to which the authority supplied, allocated or sold any power, energy or related credits or attributes.

(g) For purposes of this subdivision, the following terms shall have the meanings indicated in this paragraph unless the context indicates another meaning or intent:

(i) "Authority customer" means an entity located in the state to which the authority sells or is under contract to sell power or energy under the authority in this title or any other law.

(ii) "CCA community" means one or more municipal corporations located within the state that have provided for the purchase of power, energy, or related credits or other attributes under a CCA program.

(iii) "CCA program" means a community choice aggregation program approved by the public service commission.

(iv) "Public entity" has the meaning ascribed to that term by subparagraph five of paragraph (b) of subdivision seventeen of this section.

(v) "Renewable energy resources" means solar power, wind power, hydroelectric, and any other generation resource authorized by any renewable energy standard adopted by the state for the purpose of implementing any state clean energy standard.

(vi) "Renewable energy generating project" means a project that generates power and energy by means of renewable energy resources, or that stores and supplies power and energy generated by means of renewable energy resources, and includes the construction, installation and/or operation of ancillary facilities or equipment done in connection with any such renewable energy generating projects, provided, however, that such term shall not include the authority's Saint Lawrence hydroelectric project or Niagara hydroelectric project.

(vii) "State" means the state of New York.