## POWER AUTHORITY OF THE STATE OF NEW YORK OVERVIEW OF REAL PROPERTY HOLDINGS PURSUANT TO SECTION 2896 OF THE PUBLIC AUTHORITIES LAW

NYPA holds lands in support of its electric generating and transmission activities. Some of these lands are designated for recreational use by various licenses and are, in some cases, under the jurisdiction of other state or local municipal entities. However, the Authority has ultimate responsibility for all of its land holdings and with regard to recreational improvements located at its project facilities, must comply with its Federal Energy Regulatory Commission licenses.

NYPA's Real Estate Division maintains an inventory of NYPA's real property. Historically, this inventory consisted of maps, deeds, leases, related hard copy documents, and conventional tabular databases. Since 1998, Real Estate has been incorporating these records into NYPA's Geographic Information System (GIS). The GIS contains the same kinds of tabular information as its antecedents, such as parcel size, title information, permits, etc., but has the additional capability of associating this information with digital maps and aerial photos, thus enabling more efficient management of the Authority's land holdings. The real property data in the GIS is integrated with data from other NYPA divisions (Environmental, Transmission, Engineering, Operations, etc.) so as to provide a common corporate land and infrastructure database.

The tabulation below is an inventory of NYPA's real property interests.

## NYPA REAL PROPERTY INTERESTS as of December 31, 2022 Generating Facilities and Administrative Centers

		Fee-			Leased
	Total	Owned	<b>Permanent</b>	Surplus	
Project	Acres	Acres	<b>Easements</b>	Acres	Acres
Ashokan	16		16		
Blenheim-Gilboa A4	3,055	3,029 <sup>A5</sup>	26		
Crescent	2,249		2,249		
Flynn	20	16	4		
Jarvis (Hinckley)	4,050	38	4,012		
Kensico	0		0 <sup>A6</sup>		
In-City Generation (7 sites)	18	16	2		
Niagara	3,746 <sup>A1</sup>	3,434	312	72 <sup>A2</sup>	0
Poletti	55	47	8 A9		
Prattsville	0	0		0 <sup>A7</sup>	
St. Lawrence/F.D.R.	34,121 <sup>A3-</sup>	33,556	569	47	
Vischer Ferry	1,337		1,337		
White Plains Office	2	2			
TOTAL	48,673	40,138	8,535	119 <sup>A8</sup>	0

 $<sup>^{</sup>m A1}$  This total includes 121 acres of land along the upper Niagara River held by the Authority pursuant to section 1008 of the Power Authority Act.

<sup>&</sup>lt;sup>A2</sup> This total includes 13 acres in several parcels to be conveyed to various parties pursuant to the Host Community Agreement; 52 acres to be conveyed to the Tuscarora Nation and 7 acres originally to be conveyed to Niagara University, pursuant to the Good Neighbor Agreement.

A3 This total includes approximately 8,500 acres within and immediately adjacent to the St. Lawrence River held by the Authority pursuant to section 1008 of the Power Authority Act. Approximately 12,000 acres of the 34,125 acre total is land above the mean summer operating level of the reservoir.

<sup>&</sup>lt;sup>A4</sup> Note: Acquisition in Fee of 15 acres for the Park Managers House along with the Acquisition of 2 P.E's over Nickerson Campground were reflected in the 2016 Report.

A5 5 acre parcel conveyed to Izzo.

<sup>&</sup>lt;sup>A6</sup> Termination and Release of Easements back to the City of New York, acting by and through the Department of Environmental Protection.

<sup>&</sup>lt;sup>A7</sup> Conveyed to the City of New York, acting by and through the Department of Environmental Protection.

A8 Subtraction error 2020.

<sup>&</sup>lt;sup>A9</sup> Addition of 1 Ac.+/- Transfer of Jurisdiction Grand Central Parkway 2022.

## TRANSMISSION LINES & SUBSTATIONS<sup>B1</sup>

Transmission Line	Voltage (kV)	ROW Segment or Substation	ROW Length in Miles	Fee Acres	Permanent Easement Acres
STL Joint Corridor <sup>B1 &amp; B4</sup>	Various	JN	2		149
		Haverstock Substation		34 <sup>B5</sup>	
Seaway	13.8	SW	7		30
Moses-Adirondack <sup>B3</sup>	230	MA	81		2,550
		Adirondack Substation		49 <sup>B7</sup>	1 <sup>B6</sup>
Moses-Adirondack Third Circuit <sup>B2</sup>	None	MATC	81		507
Moses-Willis-Plattsburgh	230				
		MW	35		981 <sup>B9</sup>
		Willis Substation		51 B3A & B8	1 <sup>B8</sup>
		WR	7		174
		Ryan			
		Substation		8	
		RPN	2		55
		Patnode Substation		4	4
		PND	16		440
		Duley Substation		4	1.10
		Big Hill Comm. Site		4	4

<sup>&</sup>lt;sup>B1</sup> Transmission ROW length does not correspond with circuit length; double circuits within a single ROW are disregarded when calculating ROW length. Transmission facilities within NYPA generating sites do not require additional land rights since NYPA holds fee title; therefore transmission lines or portions thereof situate within said sites are not tabulated herein.

<sup>&</sup>lt;sup>B2</sup> The Moses Adirondack Third Circuit ROW was never built subsequent to acquisition of the ROW. Most of this ROW parallels the ROWs of the Massena-Marcy and Moses-Adirondack transmission lines and is managed as a portion of those facilities.

<sup>&</sup>lt;sup>B3</sup> Addition of 25.4 AC. Off Road Access Roads Easements Sections 1 & 2 (2020 Addition of 10.4 AC. Off Road Access Roads Easements Sections 3. 2021 Addition 2 Ac. Off Road Access Roads Easements Sections 3 2022.

B3A Addition of 7.3 Acres to Willis Substation FEE

<sup>&</sup>lt;sup>B4</sup> STL Joint Corridor consists of portions of the Seaway, Massena-Moses/STL, Moses-Willis, Alcoa, Moses/STL-Reynolds, and Moses-Adirondack transmission lines. This corridor is managed as a common ROW.

<sup>&</sup>lt;sup>B5</sup> (2021) Addition of +/- 24 Acre Avery Parcels, 2022 (10.4 Acres) addition of 5.2 Acres Avery, 1.5Acres Lapradd, 3.7 Acres LaBier,

<sup>&</sup>lt;sup>B6</sup> Addition of +/- 1 Acre (PE) Richardson Parcel & +/- 0.8 Acres National Grid Parcel PE

<sup>&</sup>lt;sup>B7</sup> Addition of +/- 37 Acres (FEE) National Grid Parcel

<sup>&</sup>lt;sup>B8</sup> Addition of +/- 34 Acres (FEE) Bilow Parcels to Willis Substation Annex

<sup>&</sup>lt;sup>B9</sup> Addition of +/- 4 Acres (PE) Off Road Access Roads Easements

		DP	9		251
		Plattsburgh			
		Substation		24	13
Plattsburgh-Saranac	115	PS	8		91
		Saranac		2	
		Substation			
Plattsburgh-Vermont	115	PV	9		83
		PV-20			
		Transition			
		Station		3	
Massena-Moses/STL	230	MS	6		95
		Massena			
		Substation		109	

	Voltage	ROW Segment or	ROW Length in	Fee	Permanent Easement
Transmission Line	(kV)	Substation	Miles	Acres	Acres
Moses/STL-Reynolds	115	MG	6		113
Reynolds-General Motors	115	GM	1		7
Massena-Quebec	765	MC	21		623
Massena-Marcy	765				
		UN C1	82	73	2,349
		US <sup>C2</sup>	52	20	1,534
		Clark Energy Center		279 <sup>C4</sup>	
Marcy-Edic	345	UE	2		48
Fitzpatrick-Edic	345	FE	70		1,275
Fitzpatrick-Scriba	345	FS	1		17
Niagara-Adirondack Tie Line	345				
		NR	69	38	2,550 <sup>C5</sup>
		RP	16	7	609
		PC	63	8	2,342
		CE	50	19	1,828
Marcy-South	345				
		EF C2	55	9	1,080 <sup>C7</sup>
		ES C3	21		421
		FC	59	10	1,391
		CC	50	22	991 <sup>C6</sup>
		RF	7		190
Gilboa-New Scotland	345	GN	31		1,503
Gilboa-Leeds	345	GL	36		1,104
Gilboa-Fraser	345	GF	32		1,477 <sup>c9</sup>
		Clear Path Converter Station		52 <sup>C8</sup>	
Sound Cable Project	345	SC	27	5	21
Poletti Generator Leads	345	PG	7		9
Ashokan	13.2	AS	2		9

<sup>&</sup>lt;sup>C7</sup> Addition of Fraser SC1& SC2 Substation and Access (15.6 ACRES)

<sup>C1</sup> Generally, transmission line ROW segments run from substation to substation. In the case of Massena-Marcy, the ROW segment is further subdivided into UN and US segments to reflect the division of RE and Transmission maintenance responsibility in the vicinity of Adirondack Substation.

<sup>&</sup>lt;sup>C8</sup> Addition of Linda S. Brodeur Living Trust (52 Acres)

<sup>&</sup>lt;sup>C9</sup> Addition 0.1 +/- Acre PE Addington Parcel

<sup>&</sup>lt;sup>C2</sup> Generally, transmission line ROW segments run from substation to substation. In the case of Marcy-South Edic Fraser (EF), the ROW segment is further subdivided into EF and ES segments to reflect the division of RE and Transmission maintenance responsibility in the vicinity of NYS Route 23 in Otsego County.

<sup>&</sup>lt;sup>C3</sup> All acreages listed above are approximate. <sup>C4</sup> Addition of the Emergency Energy Control Center. <sup>C5</sup> Addition for the Rochester Area Reliability Project Transmission Right – of - Way

<sup>&</sup>lt;sup>C6</sup> Addition of Dolson Ave Substation (0.4 ACRES)